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**VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY**

July 2, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
Room 1A  
888 First Street, NE  
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.  
Annual Update of Formula Rates – Informational Filing  
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2021 through June 30, 2022.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer. Due to an administrative error, this filing is made one business day out of time, and Golden Spread respectfully requests waiver of the timeline set forth in its tariff.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'C. Silverstein', written over a horizontal line.

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Counsel to Golden Spread Electric  
Cooperative, Inc.

# GOLDEN SPREAD ELECTRIC COOPERATIVE

2021 SPP Transmission Rates

June 1, 2021

Golden Spread Electric Cooperative  
Summary of SPP Transmission Revenue Requirement

		a	b	c	d	e Allocation to SPP Transmission		f	g
	Reference	Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA	
1	Steam Power Generation	Schedule C-1.0, Line 21	\$ 39,864,710	39,864,710	-	-	-	-	-
2	Other Power Generation	Schedule C-1.0, Line 41	\$ 58,941,009	58,941,009	-	-	-	-	-
3	Other Power Supply	Schedule C-1.0, Line 49	\$ 113,718,318	113,686,222	32,096	3,035	11,859	17,202	-
4	Transmission O&M	Schedule C-1.0, Line 109	\$ 80,084,345	79,845,458	238,887	32,856	12,296	193,735	-
5	Regional Market	Schedule C-1.0, Line 130	\$ 4,762,785	4,762,785	-	-	-	-	-
6	Distribution O&M	Schedule C-1.0, Line 168	\$ 2,064,494	1,921,363	143,131	3,661	6,343	133,127	-
7	Customer Accounts	Schedule C-1.0, Line 176	\$ 633,417	633,417	-	-	-	-	-
8	Customer Service	Schedule C-1.0, Line 183	\$ -	-	-	-	-	-	-
9	Sales	Schedule C-1.0, Line 190	\$ -	-	-	-	-	-	-
10	Admin & General	Schedule C-1.0, Line 218	\$ 30,272,908	30,010,273	262,635	24,018	90,623	147,994	-
11	Depreciation	Schedule C-1.0, Line 236	\$ 41,981,469	41,056,243	925,226	49,825	444,645	430,756	-
12	Taxes other than IC	Schedule C-1.0, Line 243	\$ 9,085,867	8,848,246	237,621	39,839	19,763	178,019	-
13	Interest Expense	Schedule C-1.0, Line 252	\$ 28,155,323	27,229,938	925,385	107,126	451,834	366,425	-
14	Total Cost of Service	Sum Line 1 to Line 13	\$ 409,564,645	406,799,664	2,764,981	260,360	1,037,363	1,467,257	-
15	Margin	Schedule C-1.0, Line 255	\$ -	-	-	91,064	658,114	86,975	-
16	Total Revenue Requirement	L15 + L16	\$ -	-	2,764,981	351,424	1,695,477	1,554,232	-
17									
18	Billing Units	Schedule E-1.0, L, L6, L, L	kW mon	2,957,239	131,120	215,527	2,610,592	-	-
19									
20									
21	Rate								
22	Annual	Line 23 * 12	\$/kW/yr	11.16	32.16	94.44	7.20	-	-
23	Monthly	Line 16 / Line 18	\$/kW/mon	0.93	2.68	7.87	0.60	-	-
24	Weekly	Line 22 / 52	\$/kW/week	0.215	0.618	1.816	0.138	-	-
25	Daily	Line 24 / 5	\$/kW/day	0.043	0.124	0.363	0.028	-	-
26	Hourly	Line 25 / 16	\$/kW/hour	0.003	0.008	0.023	0.002	-	-

Golden Spread Electric Cooperative  
Summary of 12/31/2020 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total		SPP		ERCOT		Total				
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP
1	Intangible Plant		1	2	3	4	5	6	7	8	9	10															
2	301 Organization	p205, L2	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	p205, L3	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	p205, L4	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total		-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Steam Production Plant																										
8	310 Land & Land Rights	p205, L8	18,429,437	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,429,437	-	-	-	-	-	-	18,429,437
9	311 Structures & Improvements	p205, L9	7,419,344	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,419,344	-	-	-	-	-	-	7,419,344
10	312 Boiler Plant Equipment	p205, L10	96,849,320	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,849,320	-	-	-	-	-	-	96,849,320
11	313 Engines & Engine-Driven Generators	p205, L11	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	p205, L12	56,782,019	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	56,782,019	-	-	-	-	-	-	56,782,019
13	315 Accessory Electric Equipment	p205, L13	31,845,942	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,845,942	-	-	-	-	-	-	31,845,942
14	316 Misc Power Plant Equipment	p205, L14	6,155,542	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,155,542	-	-	-	-	-	-	6,155,542
15	317 Asset Retirement Costs for Steam Production	p205, L15	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		217,481,604		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	217,481,604	-	-	-	-	-	-	217,481,604
17	Other Production Plant																										
19	340 Land & Land Rights	p205, L37	1,631,440	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,631,440	-	-	-	-	-	-	1,631,440
20	341 Structures & Improvements	p205, L38	103,015,365	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	103,015,365	-	-	-	-	-	-	103,015,365
21	342 Fuel Holders, Products & Accessories	p205, L39	42,420,679	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,420,679	-	-	-	-	-	-	42,420,679
22	343 Prime Movers	p205, L40	179,149,593	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	179,149,593	-	-	-	-	-	-	179,149,593
23	344 Generators	p205, L41	291,818,446	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	291,818,446	-	-	-	-	-	-	291,818,446
24	345 Accessory Electric Equipment	p205, L42	31,868,145	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,868,145	-	-	-	-	-	-	31,868,145
25	346 Misc Power Plant Equipment	p205, L43	11,655,230	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,655,230	-	-	-	-	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	p205, L44	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	Total		661,558,898		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	661,558,898	-	-	-	-	-	-	661,558,898
28	Transmission Plant																										
30	350 Land & Land Rights	p207, L48	(1)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	-	-	-	-	-	-	(1)
31	350 SFA Land & Land Rights SFA		1,223,933	100	35,574	-	-	-	74,617	-	-	-	-	-	-	-	-	-	-	1,113,742	110,191	-	-	-	-	-	1,223,933
32	352 Structures & Improvements	p207, L49	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	p207, L50 - L35,L36,L37	17,688,544	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17,688,544	-	-	-	-	-	-	17,688,544
35	353 SFA Station Equipment SFA		8,531,873	100	306,073	-	3,135,169	-	5,090,631	-	-	-	-	-	-	-	-	-	-	8,531,873	8,531,873	-	-	-	-	-	8,531,873
36	353 SCADA SCADA		5,543,460	103	14,942	74,710	74,710	-	239,071	-	-	-	-	-	-	-	-	-	-	5,140,028	328,723	74,710	-	-	-	-	5,543,460
37	353 SCADA SFA SCADA SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	p207, L51	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	p207, L52	(0)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	(0)
41	355 SFA Poles & Fixtures SFA		19,557,707	100	2,080,895	473,942	11,319,994	-	3,256,530	-	-	-	-	-	-	-	-	-	-	2,426,346	16,657,419	473,942	-	-	-	-	19,557,707
42	356 Overhead Conductors & Devices	p207, L53	1	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	-	-	1
43	356 SFA Overhead Conductors & Devices SFA		11,707,707	100	1,657,613	627,146	33,611	-	3,855,088	-	-	-	-	-	-	-	-	-	-	5,534,249	5,546,313	627,146	-	-	-	-	11,707,707
44	357 Underground Conduit	p207, L54	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	p207, L55	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	p207, L56	(0)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	(0)
49	359 SFA Roads & Trails SFA		11,454	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,454	-	-	-	-	-	-	11,454
50	359.1 Asset Retirement Costs for Trans Plant	p207, L57	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		64,264,678		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	-	-	-	-	-	-	31,914,363	31,174,518	1,175,797	-	-	-	-	64,264,678

Golden Spread Electric Cooperative  
 Summary of 12/31/2020 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n	
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total		SPP		ERCOT		Total			
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	SPP	ERCOT	Total	SPP	ERCOT	Total	
<b>54 Distribution Plant</b>																										
55 360 Land & Land Rights	p207, L60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56 360 SFA Land & Land Rights SFA	p207, L61	473,378	100	9,730	16,500	-	-	-	-	82,709	-	-	-	-	-	-	-	-	364,439	-	92,439	-	16,500	-	473,378	
57 361 Structures & Improvements	p207, L61	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
58 361 SFA Structures & Improvements SFA	p207, L62	286	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286	-	-	-	-	-	286	
59 362 Station Equipment	p207, L62	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	
60 362 SFA Station Equipment SFA	p207, L63	93,928,404	100	1,273,105	4,222,790	10,755,102	-	-	-	47,468,544	-	-	-	-	-	-	-	-	30,208,863	-	59,496,751	-	4,222,790	-	93,928,404	
61 363 Storage Battery Equipment	p207, L64	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
62 363 SFA Storage Battery Equipment SFA	p207, L64	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
63 364 Poles, Towers & Fixtures	p207, L65	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
64 364 SFA Poles, Towers & Fixtures SFA	p207, L65	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
65 365 Overhead Conductors & Devices	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
66 365 SFA Overhead Conductors & Devices SFA	p207, L66	47,989	100	-	16,557	31,432	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,432	-	16,557	-	47,989	
67 366 Underground Conduit	p207, L67	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68 366 SFA Underground Conduit SFA	p207, L67	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69 367 Underground Conductors & Devices	p207, L67	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
70 367 SFA Underground Conductors & Devices SFA	p207, L68	370	100	-	370	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	370	370	
71 368 Line Transformers	p207, L68	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
72 368 SFA Line Transformers SFA	p207, L69	34,245	100	-	18,927	15,318	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,318	18,927	34,245	
73 369 Services	p207, L70	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
74 370 Meters	p207, L71	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
75 371 Installations on Customer Premises	p207, L72	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
76 372 Leased Property on Customer Premises	p207, L73	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
77 373 Street Lighting & Signal Systems	p207, L74	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
78 374 Asset Retirement Costs for Dist Plant	p207, L74	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79 Total		94,484,673	-	1,282,835	4,275,144	10,801,852	-	-	-	47,551,253	-	-	-	-	-	-	-	-	30,573,589	-	59,635,940	-	4,275,144	-	94,484,673	
80																										
<b>81 Regional Transmission &amp; Market Operation Plant</b>																										
82 380 Land & Land Rights	p207, L77	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
83 381 Structures & Improvements	p207, L78	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
84 382 Computer Hardware	p207, L79	38,157	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157	-	-	-	-	-	38,157	
85 383 Computer Software	p207, L80	195,079	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	195,079	-	-	-	-	-	195,079	
86 384 Communication Equipment	p207, L81	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
87 385 Misc Regional Transmission & Market Operation Plant	p207, L82	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
88 386 Asset Retirement Costs for Regional Transmission & Market Operation Plant	p207, L83	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
89 Total		233,236	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	233,236	-	-	-	-	-	233,236	
90																										
<b>91 General Plant</b>																										
92 389 Land & Land Rights	p207, L86	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93 390 Structures & Improvements	p207, L87	393,770	107	282	1,411	1,411	-	-	-	4,514	-	-	-	-	-	-	-	-	386,152	-	6,207	-	1,411	-	393,770	
94 391 Office Furniture & Equipment	p207, L88	17,142,173	107	12,283	61,413	61,413	-	-	-	196,521	-	-	-	-	-	-	-	-	16,810,543	-	270,217	-	61,413	-	17,142,173	
95 392 Transportation Equipment	p207, L89	599,190	107	429	2,147	2,147	-	-	-	6,869	-	-	-	-	-	-	-	-	587,598	-	9,445	-	2,147	-	599,190	
96 393 Stores Equipment	p207, L90	23,099	107	17	83	83	-	-	-	265	-	-	-	-	-	-	-	-	22,652	-	364	-	83	-	23,099	
97 394 Tools, Shop & Garage Equipment	p207, L91	793,272	107	568	2,842	2,842	-	-	-	9,094	-	-	-	-	-	-	-	-	777,925	-	12,505	-	2,842	-	793,272	
98 395 Laboratory Equipment	p207, L92	8,365	107	6	30	30	-	-	-	96	-	-	-	-	-	-	-	-	8,203	-	132	-	30	-	8,365	
99 396 Power Operated Equipment	p207, L93	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
100 397 Communication Equipment	p207, L94	117,360	107	84	420	420	-	-	-	1,345	-	-	-	-	-	-	-	-	115,090	-	1,850	-	420	-	117,360	
101 398 Miscellaneous Equipment	p207, L95	149,017	107	107	534	534	-	-	-	1,708	-	-	-	-	-	-	-	-	146,134	-	2,349	-	534	-	149,017	
102 399 Other Tangible Property	p207, L97	3,830,560	107	2,745	13,723	13,723	-	-	-	43,914	-	-	-	-	-	-	-	-	3,756,455	-	60,382	-	13,723	-	3,830,560	
103 399.1 Asset Retirement Costs for General Plant	p207, L98	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
104 Total		23,056,806	-	16,520	82,602	82,602	-	-	-	264,328	-	-	-	-	-	-	-	-	22,610,753	-	363,451	-	82,602	-	23,056,806	
105																										
106 Total Electric Plant		1,061,079,895	-	5,394,453	5,533,544	25,447,938	-	-	-	60,331,517	-	-	-	-	-	-	-	-	964,372,443	-	91,173,908	-	5,533,544	-	1,061,079,895	
107 Investment Ratio			109	0.51%	0.52%	2.40%				5.69%									90.89%		8.59%		0.52%		100.00%	

Golden Spread Electric Cooperative  
Summary of 12/31/2020 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total										
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total								
108																											
109	Total SFA Direct	100	5,362,990	5,376,232	25,290,626	-	59,828,118	-	-	-	-	39,659,380	90,481,735	5,376,232	135,517,347												
110																											
111	Transmission Plant		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	31,914,363	63,088,881	1,175,797	64,264,678												
112	Less: Gen Step-Up		-	-	-	-	-	-	-	-	-	17,688,544	17,688,544	-	17,688,544												
113	Transmission Plant w/o Gen Step-Up		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	14,225,819	45,400,337	1,175,797	46,576,134												
114	Investment Ratio	201	77.69%	22.31%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.48%	2.52%													
115																											
116	Transmission Plant w/o Gen Step-Up		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	14,225,819	45,400,337	1,175,797	46,576,134												
117	Less: 350 & 359		(35,574)	-	-	-	(74,617)	-	-	-	-	(1,125,195)	(1,235,386)	-	(1,235,386)												
118	Trans Plant less 350 & 359		4,059,523	1,175,797	14,563,484	-	12,441,320	-	-	-	-	13,100,624	44,164,951	1,175,797	45,340,748												
119	Investment Ratio	202	77.54%	22.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.41%	2.59%													
120																											
121	Trans Plant - Accts 355 & 356		3,738,508	1,101,088	11,353,605	-	7,111,618	-	-	-	-	7,960,596	30,164,327	1,101,088	31,265,415												
122	Investment Ratio	209	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.48%	3.52%													
123																											
124	Total Distribution Plant		1,282,835	4,275,144	10,801,852	-	47,551,253	-	-	-	-	30,573,589	90,209,529	4,275,144	94,484,673												
125	Less: 360 and 374		(9,730)	(16,500)	-	-	(82,709)	-	-	-	-	(364,439)	(456,878)	(16,500)	(473,378)												
126	Total Dist Plant less 360 and 374		1,273,105	4,258,644	10,801,852	-	47,468,544	-	-	-	-	30,209,150	89,752,651	4,258,644	94,011,295												
127	Investment Ratio	203	23.01%	76.99%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.47%	4.53%													
128																											
129	Dist Plant - Acct 362		1,273,105	4,222,790	10,755,102	-	47,468,544	-	-	-	-	30,208,864	89,705,615	4,222,790	93,928,405												
130	Investment Ratio	210	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.50%	4.50%													
131																											
132	Trans & Dist Plant less 350, 359 & 360		5,332,628	5,434,441	25,365,336	-	59,909,864	-	-	-	-	43,309,774	133,917,602	5,434,441	139,352,043												
133	Investment Ratio	205	49.53%	50.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.10%	3.90%													

Note: Data from FERC Form 1 and company's books and records

		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			SPP Trans	ERCOT Trans	Total
		3	4	5	6	7	8	9	10					
1	Intangible Plant													
2	301 Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5	Total		-	-	-	-	-	-	-	-	-	-	-	-
6														
7	Steam Production Plant													
8	310 Land & Land Rights	302	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311 Structures & Improvements	302	-	-	-	-	-	-	-	-	7,419,344	-	-	7,419,344
10	312 Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	96,849,320	-	-	96,849,320
11	313 Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	302	-	-	-	-	-	-	-	-	56,782,019	-	-	56,782,019
13	315 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,845,942	-	-	31,845,942
14	316 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	6,155,542	-	-	6,155,542
15	317 Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		-	-	-	-	-	-	-	-	217,481,604	-	-	217,481,604
17														
18	Other Production Plant													
19	340 Land & Land Rights	302	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341 Structures & Improvements	302	-	-	-	-	-	-	-	-	103,015,365	-	-	103,015,365
21	342 Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	42,420,679	-	-	42,420,679
22	343 Prime Movers	302	-	-	-	-	-	-	-	-	179,149,593	-	-	179,149,593
23	344 Generators	302	-	-	-	-	-	-	-	-	291,818,446	-	-	291,818,446
24	345 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,868,145	-	-	31,868,145
25	346 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	11,655,230	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
27	Total		-	-	-	-	-	-	-	-	661,558,898	-	-	661,558,898
28														
29	Transmission Plant													
30	350 Land & Land Rights	300	-	-	-	-	-	-	-	-	(1)	-	-	(1)
31	350 SFA Land & Land Rights SFA	300	35,574	-	-	-	74,617	-	-	-	1,113,742	110,191	-	1,229,933
32	352 Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	300	-	-	-	-	-	-	-	-	17,688,544	-	-	17,688,544
35	353 SFA Station Equipment SFA	300	306,073	-	3,135,169	-	5,090,631	-	-	-	-	8,531,873	-	8,531,873
36	353 SCADA SCADA	300	14,942	74,710	74,710	-	239,071	-	-	-	5,140,028	328,723	74,710	5,543,460
37	353 SCADA SFA SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	300	-	-	-	-	-	-	-	-	(0)	-	-	(0)
41	355 SFA Poles & Fixtures SFA	300	2,080,895	473,942	11,319,994	-	3,256,530	-	-	-	2,426,346	16,657,419	473,942	19,557,707
42	356 Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	1	-	-	1
43	356 SFA Overhead Conductors & Devices SFA	300	1,657,613	627,146	33,611	-	3,855,088	-	-	-	5,534,249	5,546,313	627,146	11,707,707
44	357 Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	300	-	-	-	-	-	-	-	-	(0)	-	-	(0)
49	359 SFA Roads & Trails SFA	300	-	-	-	-	-	-	-	-	11,454	-	-	11,454
50	359.1 Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	31,914,363	31,174,518	1,175,797	64,264,678
53														

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
54	Distribution Plant													
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	-	-	-	-
56	360 SFA Land & Land Rights SFA	301	881	1,493	-	-	7,485	-	-	-	463,519	8,366	1,493	473,378
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	-	-	-	-
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	1	-	-	1
60	362 SFA Station Equipment SFA	301	115,216	382,162	973,337	-	4,295,903	-	-	-	88,161,786	5,384,456	382,162	93,928,404
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	-	-	-	-
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	47,989	-	-	47,989
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-	-
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	-	34,245	-	-	34,245
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
79	Total		116,097	383,656	973,337	-	4,303,388	-	-	-	88,708,196	5,392,822	383,656	94,484,673
80														
81	Regional Transmission & Market Operation Plant													
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	302	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	-	233,236	-	-	233,236
90														
91	General Plant													
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	221	390	862	-	1,251	-	-	-	391,046	2,334	390	393,770
94	391 Office Furniture & Equipment	305	9,610	16,960	37,546	-	54,462	-	-	-	17,023,594	101,619	16,960	17,142,173
95	392 Transportation Equipment	305	336	593	1,312	-	1,904	-	-	-	595,045	3,552	593	599,190
96	393 Stores Equipment	305	13	23	51	-	73	-	-	-	22,939	137	23	23,099
97	394 Tools, Shop & Garage Equipment	305	445	785	1,738	-	2,520	-	-	-	787,785	4,703	785	793,272
98	395 Laboratory Equipment	305	5	8	18	-	27	-	-	-	8,307	50	8	8,365
99	396 Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	305	66	116	257	-	373	-	-	-	116,548	696	116	117,360
101	398 Miscellaneous Equipment	305	84	147	326	-	473	-	-	-	147,986	883	147	149,017
102	399 Other Tangible Property	305	2,148	3,790	8,390	-	12,170	-	-	-	3,804,062	22,708	3,790	3,830,560
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-	-
104	Total		12,926	22,812	50,501	-	73,254	-	-	-	22,897,313	136,681	22,812	23,056,806
105														
106	Total Electric Plant		4,224,120	1,582,265	15,587,322	-	16,892,578	-	-	-	1,022,793,609	36,704,021	1,582,265	1,061,079,895
107	Investment Ratio											3.46%	0.15%	



Note: Data from FERC Form 1 and company's books and records

	o	p	q	r	s	t	u	v	w	x	y	z	aa
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
108													
109													
110													
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Golden Spread Electric Cooperative  
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
<b>1</b>	<b>Steam Power Generation - Operation</b>			3	5	7	9	11
2	500 Operation Supervision & Eng	5,400,719	101	-	-	-	-	5,400,719
3	501 Fuel	18,635,953	101	-	-	-	-	18,635,953
4	502 Steam Expenses	768,404	101	-	-	-	-	768,404
5	503 Steam from Other Sources	-	101	-	-	-	-	-
6	504 Less Steam Transferred-Cr	-	101	-	-	-	-	-
7	505 Electric Expenses	1,113,125	101	-	-	-	-	1,113,125
8	506 Misc Steam Power Expenses	1,836,461	101	-	-	-	-	1,836,461
9	507 Rents	-	101	-	-	-	-	-
10	509 Allowances	2,513	101	-	-	-	-	2,513
11	Total	27,757,175		-	-	-	-	27,757,175
12								
<b>13</b>	<b>Steam Power Generation - Maintenance</b>							
14	510 Maintenance Supervision & Eng	-	101	-	-	-	-	-
15	511 Maintenance of Structures	-	101	-	-	-	-	-
16	512 Maintenance of Boiler Plant	6,075,050	101	-	-	-	-	6,075,050
17	513 Maintenance of Electric Plant	6,032,485	101	-	-	-	-	6,032,485
18	514 Maintenance of Misc Steam Plant	-	101	-	-	-	-	-
19	Total	12,107,535		-	-	-	-	12,107,535
20								
21	Total Steam Power Generation O&M Expenses	39,864,710		-	-	-	-	39,864,710
22								
23								
<b>24</b>	<b>Other Power Generation - Operation</b>							
25	546 Operation Supervision & Eng	6,159,095	101	-	-	-	-	6,159,095
26	547 Fuel	32,149,449	101	-	-	-	-	32,149,449
27	548 Generation Expense	2,411,199	101	-	-	-	-	2,411,199
28	549 Misc Other Power Generation Expenses	2,698,223	101	-	-	-	-	2,698,223
29	550 Rents	-	101	-	-	-	-	-
30	Total	43,417,966		-	-	-	-	43,417,966
31								
32								
<b>33</b>	<b>Other Power Generation - Maintenance</b>							
34	551 Maintenance Supervision & Eng	-	101	-	-	-	-	-
35	552 Maintenance of Structures	-	101	-	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	15,523,043	101	-	-	-	-	15,523,043
37	554 Maintenance of Misc Other Power Generation Plant	-	101	-	-	-	-	-
38	Total	15,523,043		-	-	-	-	15,523,043
39								
40								
41	Total Other Power Generation O&M Expenses	58,941,009		-	-	-	-	58,941,009
42								
43								
<b>44</b>	<b>Other Power Supply Expense</b>							
45	555 Purchased Power	110,261,555	101	-	-	-	-	110,261,555
46	556 SCADA	1,439,249	102	23,276	19,397	62,070	-	1,334,506
47	556 Load Control	-	101	-	-	-	-	-
48	557 Other Expense (Letter of Credit)	2,017,514	101	-	-	-	-	2,017,514
49	Total	113,718,318		23,276	19,397	62,070	-	113,613,575
50								

Golden Spread Electric Cooperative  
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
51													
52	<b>Transmission Expenses - Operation</b>												
53	560 Operation Supervision & Eng	p321, L83	423,413	102	6,848	5,706	18,260	-	392,599				
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-				
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-				
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-				
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	278,976	102	4,512	3,760	12,031	-	258,673				
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		63,480	100	-	-	63,480	-	-				
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-				
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-				
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	50,077	101	-	-	-	-	50,077				
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-				
63	561.5 Reliability, Planning, & Standards Development	p321, L89	36,884	101	-	-	-	-	36,884				
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-				
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-				
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-				
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-				
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-				
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	307,176	101	-	-	-	-	307,176				
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-				
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-				
72	562 SFA Station Expense SFA		-	100	-	-	-	-	-				
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-				
74	563 SFA Overhead Lines Expenses SFA		-	100	-	-	-	-	-				
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-				
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-				
77	565 Transmission by Others	p321, L96	77,433,980	101	-	-	-	-	77,433,980				
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-				
79	566 Misc Trans Expenses	p321, L97	1,157,162	101	-	-	-	-	1,157,162				
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-				
81	567 Rents	p321, L98	-	101	-	-	-	-	-				
82	567 SFA Rents SFA		-	101	-	-	-	-	-				
83	Total		79,751,148		11,359	9,466	93,771	-	79,636,551				
84													
85	<b>Transmission Expenses - Maintenance</b>												
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-				
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-				
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-				
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-				
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-				
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-				
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-				
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-				
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-				
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-				
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-				
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-				
98	570 Maintenance Station Equipment	p321, L107	(0)	101	-	-	-	-	(0)				
99	570 SFA Maintenance Station Equipment SFA		204,641	100	-	-	30,573	-	174,068				
100	571 Maintenance OH Lines	p321, L108	(0)	101	-	-	-	-	(0)				
101	571 SFA Maintenance OH Lines SFA		128,556	100	40,082	2,830	69,390	-	16,254				
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-				
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-				
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-				
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-				
106	Total		333,197		40,082	2,830	99,963	-	190,321				
107													
108													
109	Total Transmission O&M Expenses		80,084,345		51,442	12,296	193,735	-	79,826,872				

Golden Spread Electric Cooperative  
 Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
110													
111	<b>Regional Market Expenses - Operation</b>												
112	575.1 Operation Supervision & Eng	p322, L115	661,546	101	-	-	-	661,546					
113	575.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-					
114	575.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-					
115	575.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-					
116	575.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-					
117	575.6 Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-					
118	575.7 Transmission Service Studies	p322, L121	4,101,239	101	-	-	-	4,101,239					
119	575.8 Generation Interconnection Studies	p322, L122	-	101	-	-	-	-					
120	Total		4,762,785		-	-	-	4,762,785					
121													
122	<b>Regional Market Expenses - Maintenance</b>												
123	576.1 Operation Supervision & Eng	p322, L115	-	101	-	-	-	-					
124	576.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-					
125	576.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-					
126	576.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-					
127	576.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-					
128	Total		-		-	-	-	-					
129													
130	Total Regional Market O&M Expenses		4,762,785		-	-	-	4,762,785					
131													
132	<b>Distribution Expenses - Operation</b>												
133	580 Operations Supervision & Eng	p322, L134	-	101	-	-	-	-					
134	580 SFA Operations Supervision & Eng SFA		-	100	-	-	-	-					
135	581 Load Dispatching	p322, L135	-	101	-	-	-	-					
136	581 SFA Load Dispatching SFA		-	100	-	-	-	-					
137	582 Station Expenses	p322, L136	0	101	-	-	-	0					
138	582 SFA Station Expenses SFA		575,101	100	93,875	5,836	144,275	331,114					
139	583 Overhead Line Expenses	p322, L137	-	101	-	-	-	-					
140	583 SFA Overhead Line Expenses SFA		-	100	-	-	-	-					
141	584 Underground Line Expenses	p322, L138	-	101	-	-	-	-					
142	584 SFA Underground Line Expenses SFA		-	100	-	-	-	-					
143	585 Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-					
144	586 Meter Expense	p322, L140	-	101	-	-	-	-					
145	587 Customer Installations Expenses	p322, L141	-	101	-	-	-	-					
146	588 Misc Expenses	p322, L142	-	101	-	-	-	-					
147	589 Rents	p322, L143	-	101	-	-	-	-					
148	Total		575,101		93,875	5,836	144,275	331,115					
149													
150	<b>Distribution Expenses - Maintenance</b>												
151	590 Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-					
152	590 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-					
153	591 Maintenance of Structures	p322, L147	-	101	-	-	-	-					
154	591 SFA Maintenance of Structures SFA		-	100	-	-	-	-					
155	592 Maintenance of Station Equipment	p322, L148	-	101	-	-	-	-					
156	592 SFA Maintenance of Station Equipment SFA		1,489,393	100	81,915	64,254	1,326,737	16,486					
157	593 Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-					
158	593 SFA Maintenance of Overhead Lines SFA		-	100	-	-	-	-					
159	594 Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-					
160	594 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-					
161	595 Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-					
162	595 SFA Maintenance of Line Transformers SFA		-	100	-	-	-	-					
163	596 Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-					
164	597 Maintenance of Meters	p322, L153	-	101	-	-	-	-					
165	598 Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-					
166	Total		1,489,393		81,915	64,254	1,326,737	16,486					
167													
168	Total Distribution O&M Expenses		2,064,494		175,790	70,090	1,471,013	347,600					
169													

Golden Spread Electric Cooperative  
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
<b>170 Customer Accounts Expenses</b>							
171 901 Supervision	126,978	101	-	-	-	-	126,978
172 902 Meter Reading Expenses	-	101	-	-	-	-	-
173 903 Customer Records & Collection Expenses	506,439	101	-	-	-	-	506,439
174 904 Uncollectible Accounts	-	101	-	-	-	-	-
175 905 Misc Customer Accounts Expenses	-	101	-	-	-	-	-
176 Total	633,417		-	-	-	-	633,417
<b>177 Customer Service &amp; Informational Expenses</b>							
179 907 Supervision	-	101	-	-	-	-	-
180 908 Meter Reading Expenses	-	101	-	-	-	-	-
181 909 Customer Records & Collection Expenses	-	101	-	-	-	-	-
182 910 Uncollectible Accounts	-	101	-	-	-	-	-
183 Total	-		-	-	-	-	-
<b>184 Sales Expenses</b>							
186 911 Supervision	-	101	-	-	-	-	-
187 912 Demonstrating & Selling	-	101	-	-	-	-	-
188 913 Advertising Expenses	-	101	-	-	-	-	-
189 916 Misc Sales Expenses	-	101	-	-	-	-	-
190 Total	-		-	-	-	-	-
<b>191 Administrative &amp; General Expenses - Operation</b>							
193 920 Admin & Gen Salaries	9,531,042	101	-	-	-	-	9,531,042
194 921 Office Supplies	1,358,735	101	-	-	-	-	1,358,735
195 922 Credits for transfer	-	101	-	-	-	-	-
196 923 Outside Services	6,122,300	101	-	-	-	-	6,122,300
197 924 Property Insurance	4,471,119	101	-	-	-	-	4,471,119
198 924 SFA Property Insurance SFA	366,956	100	19,267	42,322	193,021	-	112,346
199 925 Injuries & Damages	428	101	-	-	-	-	428
200 926 Employee Pensions & Benefits	5,923,944	101	-	-	-	-	5,923,944
201 927 Franchise Requirements	-	101	-	-	-	-	-
202 928 Regulatory Commission Expenses	379,156	101	-	-	-	-	379,156
203 929 Less Duplicate Charges	-	101	-	-	-	-	-
204 930.1 General Advertising	17,715	101	-	-	-	-	17,715
205 930.2 Miscellaneous General	1,663,368	101	-	-	-	-	1,663,368
206 931 Rents	410,235	101	-	-	-	-	410,235
207 Total	30,244,998		19,267	42,322	193,021	-	29,990,388
<b>208 Administrative &amp; General Expenses - Maintenance</b>							
210 935 Maintenance of General Plant	27,910	101	-	-	-	-	27,910
211 Total	27,910		-	-	-	-	27,910
212							
213 Total Administrative & General O&M Expenses before Allocation	30,272,908		19,267	42,322	193,021	-	30,018,298
214							
215 A&G Transmission & SFA Allocation	7,843,509	102	126,849	105,708	338,265	-	7,272,687
216 Remaining A&G Less Allocations	22,062,443	101	-	-	-	-	22,062,443
217							
218 Total Administrative & General O&M Expenses	30,272,908		146,117	148,029	531,285	-	29,447,477
219							
220 Total Electric Operations & Maint Expense	330,341,986		396,625	249,813	2,258,102	-	327,437,445
221							

Golden Spread Electric Cooperative  
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
<b>222 Depreciation</b>								
223	Intangible Plant	p336, L1	-	101	-	-	-	-
224	Steam Production Plant	p336, L2	12,433,212	101	-	-	-	12,433,212
225	Other Production Plant	p336, L6	22,684,354	101	-	-	-	22,684,354
226	Transmission Plant	p336, L7	470,571	101	-	-	-	470,571
227	Transmission Plant SFA		880,458	100	53,005	401,010	338,526	87,917
228	SCADA GSEC		231,306	102	3,741	3,117	9,975	214,472
229	Distribution Plant	p336, L8	(0)	101	-	-	-	(0)
230	Distribution Plant SFA		2,071,072	100	102,621	295,502	1,044,948	628,001
231	Regional Transmission & Market Operation	p336, L9	43,241	101	-	-	-	43,241
232	General Plant	p336, L10	2,186,898	101	-	-	-	2,186,898
233	General Plant Trans & SFA Allocation	company books	888,858	106	3,821	3,184	10,190	871,662
234	Amortization Regulatory Debits	p114, L12	119,952	100	42,923	21,281	-	55,748
235	Amortization Regulatory Credits	p114, L13	(28,453)	100	-	-	(28,453)	-
236	Total		41,981,469		206,110	724,096	1,375,186	39,676,076
<b>238 Taxes Other Than Income Taxes</b>								
239	SFA Taxes	company books	1,016,997	100	102,803	32,325	642,364	239,505
240	Common Taxes	company books	-	106	-	-	-	-
241	Transmission Taxes	company books	-	102	-	-	-	-
242	Other Taxes	company books	8,068,870	101	-	-	-	8,068,870
243	Total	p114, L14	9,085,867		102,803	32,325	642,364	8,308,375
244								
245	Total Utility Operating Expenses		381,409,322		705,538	1,006,234	4,275,653	375,421,897
<b>247 Interest Expense</b>								
248	SFA Interest	company books	3,773,390	100	276,438	739,043	1,322,207	1,435,702
249	Common Interest	company books	-	106	-	-	-	-
250	Transmission Interest	company books	-	101	-	-	-	-
251	Other Interest	company books	24,381,933	101	-	-	-	24,381,933
252	Total		28,155,323		276,438	739,043	1,322,207	25,817,635
<b>254 Margin</b>								
255	SFA Margin		1,625,274		234,989	1,076,446	313,839	-
256								
257	Total Revenue Requirement		411,189,919		1,216,965	2,821,722	5,911,699	401,239,532
258	Total Revenue Requirement less Margin		409,564,645		981,976	1,745,277	5,597,860	401,239,532
259	Operating Expenses w/o A&G		300,069,078		250,508	101,784	1,726,817	297,989,969
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses		80,084,345		51,442	12,296	193,735	79,826,872
263	Less 560		(423,413)		(6,848)	(5,706)	(18,260)	(392,599)
264	Transmission O&M Expenses w/o 560		79,660,932		44,594	6,590	175,474	79,434,274
265	Transmission O&M Expenses w/o 560 Ratio		100.00%	104	0.06%	0.01%	0.22%	99.72%
266	Less 565		(77,433,980)		-	-	-	(77,433,980)
267	Transmission O&M Expenses w/o 560 and 565		2,226,952		44,594	6,590	175,474	2,000,294
268	Transmission O&M Expenses w/o 560 and 565 Ratio		100.00%	105	2.00%	0.30%	7.88%	89.82%
269								
270								
<b>271 Debt Service</b>								
272	Principal				168,264	935,625	690,807	-
273	Interest				276,438	739,043	1,322,207	-
274	Total				444,702	1,674,668	2,013,014	-
275	DSC				1.5	1.5	1.5	1.5
276	Cash Before DS				667,052	2,512,002	3,019,520	-
277	Less: Depreciation				(155,626)	(696,513)	(1,383,474)	-
278	Less: Interest				(276,438)	(739,043)	(1,322,207)	-
279	Margin				234,989	1,076,446	313,839	-

Note: Reference FERC Form 1 page 450.1 Footnote Data  
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
	3	4	5	6	7	8	9	10	11				
1 <u>Steam Power Generation - Operation</u>													
2 500 Operation Supervision & Eng	206	-	-	-	-	-	-	-	5,400,719	-	-	5,400,719	
3 501 Fuel	206	-	-	-	-	-	-	-	18,635,953	-	-	18,635,953	
4 502 Steam Expenses	206	-	-	-	-	-	-	-	768,404	-	-	768,404	
5 503 Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-	-	
6 504 Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-	-	
7 505 Electric Expenses	206	-	-	-	-	-	-	-	1,113,125	-	-	1,113,125	
8 506 Misc Steam Power Expenses	206	-	-	-	-	-	-	-	1,836,461	-	-	1,836,461	
9 507 Rents	206	-	-	-	-	-	-	-	-	-	-	-	
10 509 Allowances	206	-	-	-	-	-	-	-	2,513	-	-	2,513	
11 Total		-	-	-	-	-	-	-	27,757,175	-	-	27,757,175	
12													
13 <u>Steam Power Generation - Maintenance</u>													
14 510 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	
15 511 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	
16 512 Maintenance of Boiler Plant	206	-	-	-	-	-	-	-	6,075,050	-	-	6,075,050	
17 513 Maintenance of Electric Plant	206	-	-	-	-	-	-	-	6,032,485	-	-	6,032,485	
18 514 Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-	-	
19 Total		-	-	-	-	-	-	-	12,107,535	-	-	12,107,535	
20													
21 Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	-	39,864,710	-	-	39,864,710	
22													
23													
24 <u>Other Power Generation - Operation</u>													
25 546 Operation Supervision & Eng	206	-	-	-	-	-	-	-	6,159,095	-	-	6,159,095	
26 547 Fuel	206	-	-	-	-	-	-	-	32,149,449	-	-	32,149,449	
27 548 Generation Expense	206	-	-	-	-	-	-	-	2,411,199	-	-	2,411,199	
28 549 Misc Other Power Generation Expenses	206	-	-	-	-	-	-	-	2,698,223	-	-	2,698,223	
29 550 Rents	206	-	-	-	-	-	-	-	-	-	-	-	
30 Total		-	-	-	-	-	-	-	43,417,966	-	-	43,417,966	
31													
32													
33 <u>Other Power Generation - Maintenance</u>													
34 551 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	
35 552 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	
36 553 Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	15,523,043	-	-	15,523,043	
37 554 Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-	-	
38 Total		-	-	-	-	-	-	-	15,523,043	-	-	15,523,043	
39													
40													
41 Total Other Power Generation O&M Expenses		-	-	-	-	-	-	-	58,941,009	-	-	58,941,009	
42													
43													
44 <u>Other Power Supply Expense</u>													
45 555 Purchased Power	206	-	-	-	-	-	-	-	110,261,555	-	-	110,261,555	
46 556 SCADA	204	3,879	19,397	19,397	-	62,070	-	-	1,334,506	85,346	19,397	1,439,249	
47 556 Load Control	206	-	-	-	-	-	-	-	-	-	-	-	
48 557 Other Expense (Letter of Credit)	206	-	-	-	-	-	-	-	2,017,514	-	-	2,017,514	
49 Total		3,879	19,397	19,397	-	62,070	-	-	113,613,575	85,346	19,397	113,718,318	
50													

Note: Data from FERC Form 1 and company's books and records

AF	h	i		j		k		l		m		n		o		p		q		r		s		t		
		BIG COUNTRY				GREENBELT				SOUTH PLAINS				New SFA				OTHER				SPP	ERCOT	Total		
		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT							
51																										
52	<b>Transmission Expenses - Operation</b>																									
53	560	204	1,141	5,706	5,706	-	18,260	-	-	-	-	-	-	-	-	-	-	392,599	25,108	5,706	423,413					
54	560 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
55	561.1	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
56	561.1 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
57	561.2	204	752	3,760	3,760	-	12,031	-	-	-	-	-	-	-	-	-	-	258,673	16,543	3,760	278,976					
58	561.2 SFA	202	-	-	-	-	63,480	-	-	-	-	-	-	-	-	-	-	-	63,480	-	-	63,480				
59	561.3	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	561.3 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
61	561.4	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50,077	-	-	50,077					
62	561.4 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
63	561.5	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,884	-	-	36,884					
64	561.5 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
65	561.6	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
66	561.6 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
67	561.7	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	561.7 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69	561.8	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	307,176	-	-	307,176					
70	561.8 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	562	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
72	562 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
73	563	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
74	563 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
75	564	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
76	564 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
77	565	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	77,433,980	-	-	77,433,980					
78	565 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79	566	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,157,162	-	-	1,157,162					
80	566 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
81	567	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
82	567 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
83	Total		1,893	9,466	9,466	-	93,771	-	-	-	-	-	-	-	-	-	-	79,636,551	105,131	9,466	79,751,148					
84																										
85	<b>Transmission Expenses - Maintenance</b>																									
86	568	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	569	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	569 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	569.1	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	569.2	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	569.3	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	569.4	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	570	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	(0)					
99	570 SFA	202	-	-	-	-	30,573	-	-	-	-	-	-	-	-	-	-	174,068	30,573	-	204,641					
100	571	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	(0)					
101	571 SFA	202	30,963	9,119	2,830	-	69,390	-	-	-	-	-	-	-	-	-	-	16,254	103,183	9,119	128,556					
102	572	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104	573	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	Total		30,963	9,119	2,830	-	99,963	-	-	-	-	-	-	-	-	-	-	190,321	133,756	9,119	333,197					
107																										
108																										
109	Total Transmission O&M Expenses		32,856	18,586	12,296	-	193,735	-	-	-	-	-	-	-	-	-	-	79,826,872	238,887	18,586	80,084,345					



Note: Data from FERC Form 1 and company's books and records

AF	h	i	j	k	l	m	n	o	p	q	r	s	t												
														BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
														SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT				
110																									
111	<b>Regional Market Expenses - Operation</b>																								
112	575.1	206	-	-	-	-	-	-	-	661,546	-	-	661,546												
113	575.2	206	-	-	-	-	-	-	-	-	-	-	-												
114	575.3	206	-	-	-	-	-	-	-	-	-	-	-												
115	575.4	206	-	-	-	-	-	-	-	-	-	-	-												
116	575.5	206	-	-	-	-	-	-	-	-	-	-	-												
117	575.6	206	-	-	-	-	-	-	-	-	-	-	-												
118	575.7	206	-	-	-	-	-	-	-	4,101,239	-	-	4,101,239												
119	575.8	206	-	-	-	-	-	-	-	-	-	-	-												
120	Total		-	-	-	-	-	-	-	4,762,785	-	-	4,762,785												
121																									
122	<b>Regional Market Expenses - Maintenance</b>																								
123	576.1	206	-	-	-	-	-	-	-	-	-	-	-												
124	576.2	206	-	-	-	-	-	-	-	-	-	-	-												
125	576.3	206	-	-	-	-	-	-	-	-	-	-	-												
126	576.4	206	-	-	-	-	-	-	-	-	-	-	-												
127	576.5	206	-	-	-	-	-	-	-	-	-	-	-												
128	Total		-	-	-	-	-	-	-	-	-	-	-												
129																									
130	Total Regional Market O&M Expenses		-	-	-	-	-	-	-	4,762,785	-	-	4,762,785												
131																									
132	<b>Distribution Expenses - Operation</b>																								
133	580	203	-	-	-	-	-	-	-	-	-	-	-												
134	580 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
135	581	203	-	-	-	-	-	-	-	-	-	-	-												
136	581 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
137	582	203	-	-	-	-	-	-	-	0	-	-	0												
138	582 SFA	203	21,605	72,270	5,836	-	144,275	-	-	331,114	171,716	72,270	575,101												
139	583	203	-	-	-	-	-	-	-	-	-	-	-												
140	583 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
141	584	203	-	-	-	-	-	-	-	-	-	-	-												
142	584 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
143	585	203	-	-	-	-	-	-	-	-	-	-	-												
144	586	206	-	-	-	-	-	-	-	-	-	-	-												
145	587	203	-	-	-	-	-	-	-	-	-	-	-												
146	588	203	-	-	-	-	-	-	-	-	-	-	-												
147	589	203	-	-	-	-	-	-	-	-	-	-	-												
148	Total		21,605	72,270	5,836	-	144,275	-	-	331,115	171,716	72,270	575,101												
149																									
150	<b>Distribution Expenses - Maintenance</b>																								
151	590	203	-	-	-	-	-	-	-	-	-	-	-												
152	590 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
153	591	203	-	-	-	-	-	-	-	-	-	-	-												
154	591 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
155	592	203	-	-	-	-	-	-	-	-	-	-	-												
156	592 SFA	203	18,852	63,063	64,254	-	1,326,737	-	-	16,486	1,409,844	63,063	1,489,393												
157	593	203	-	-	-	-	-	-	-	-	-	-	-												
158	593 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
159	594	203	-	-	-	-	-	-	-	-	-	-	-												
160	594 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
161	595	203	-	-	-	-	-	-	-	-	-	-	-												
162	595 SFA	203	-	-	-	-	-	-	-	-	-	-	-												
163	596	203	-	-	-	-	-	-	-	-	-	-	-												
164	597	203	-	-	-	-	-	-	-	-	-	-	-												
165	598	203	-	-	-	-	-	-	-	-	-	-	-												
166	Total		18,852	63,063	64,254	-	1,326,737	-	-	16,486	1,409,844	63,063	1,489,393												
167																									
168	Total Distribution O&M Expenses		40,457	135,333	70,090	-	1,471,013	-	-	347,600	1,581,560	135,333	2,064,494												
169																									

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			SPP	ERCOT	Total
170	<b>Customer Accounts Expenses</b>												
171	901	Supervision	206	-	-	-	-	-	-	126,978	-	-	126,978
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	506,439	-	-	506,439
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	633,417	-	-	633,417
177	<b>Customer Service &amp; Informational Expenses</b>												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	<b>Sales Expenses</b>												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	<b>Administrative &amp; General Expenses - Operation</b>												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	9,531,042	-	-	9,531,042
194	921	Office Supplies	206	-	-	-	-	-	-	1,358,735	-	-	1,358,735
195	922	Credits for transfer	206	-	-	-	-	-	-	-	-	-	-
196	923	Outside Services	206	-	-	-	-	-	-	6,122,300	-	-	6,122,300
197	924	Property Insurance	206	-	-	-	-	-	-	4,471,119	-	-	4,471,119
198	924 SFA	Property Insurance SFA	205	9,543	9,725	42,322	-	193,021	-	112,346	244,885	9,725	366,956
199	925	Injuries & Damages	206	-	-	-	-	-	-	428	-	-	428
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	5,923,944	-	-	5,923,944
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	379,156	-	-	379,156
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	17,715	-	-	17,715
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,663,368	-	-	1,663,368
206	931	Rents	206	-	-	-	-	-	-	410,235	-	-	410,235
207		Total		9,543	9,725	42,322	-	193,021	-	29,990,388	244,885	9,725	30,244,998
208	<b>Administrative &amp; General Expenses - Maintenance</b>												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	27,910	-	-	27,910
211		Total		-	-	-	-	-	-	27,910	-	-	27,910
212	<b>Total Administrative &amp; General O&amp;M Expenses before Allocation</b>												
213				9,543	9,725	42,322	-	193,021	-	30,018,298	244,885	9,725	30,272,908
214	<b>A&amp;G Transmission &amp; SFA Allocation</b>												
215			204	21,142	105,708	105,708	-	338,265	-	7,272,687	465,114	105,708	7,843,509
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	22,062,443	-	-	22,062,443
217	<b>Total Administrative &amp; General O&amp;M Expenses</b>												
218				30,684	115,432	148,029	-	531,285	-	29,447,477	709,999	115,432	30,272,908
219	<b>Total Electric Operations &amp; Maint Expense</b>												
220				107,877	288,748	249,813	-	2,258,102	-	327,437,445	2,615,792	288,748	330,341,986
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	<b>Depreciation</b>												
223	Intangible Plant												
224	-	-	-	-	-	-	-	-	-	-	-	-	-
225	-	-	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212
226	-	-	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354
227	-	-	-	-	-	-	-	-	-	470,571	-	-	470,571
228	41,101	11,904	401,010	-	338,526	-	-	-	-	87,917	780,637	11,904	880,458
229	623	3,117	3,117	-	9,975	-	-	-	-	214,472	13,716	3,117	231,306
230	-	-	-	-	-	-	-	-	-	(0)	-	-	(0)
231	23,618	79,003	295,502	-	1,044,948	-	-	-	-	628,001	1,364,068	79,003	2,071,072
232	-	-	-	-	-	-	-	-	-	43,241	-	-	43,241
233	-	-	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898
234	637	3,184	3,184	-	10,190	-	-	-	-	871,662	14,011	3,184	888,858
235	7,154	35,769	21,281	-	-	-	-	-	-	55,748	28,435	35,769	119,952
236	-	-	-	-	(28,453)	-	-	-	-	0	(28,453)	-	(28,453)
237	73,132	132,978	724,096	-	1,375,186	-	-	-	-	39,676,077	2,172,414	132,978	41,981,469
238	<b>Taxes Other Than Income Taxes</b>												
239	SFA Taxes												
240	50,915	51,888	32,325	-	642,364	-	-	-	-	239,505	725,604	51,888	1,016,997
241	-	-	-	-	-	-	-	-	-	-	-	-	-
242	-	-	-	-	-	-	-	-	-	-	-	-	-
243	-	-	-	-	-	-	-	-	-	8,068,870	-	-	8,068,870
244	50,915	51,888	32,325	-	642,364	-	-	-	-	8,308,375	725,604	51,888	9,085,867
245	<b>Total Utility Operating Expenses</b>												
246	231,925	473,613	1,006,234	-	4,275,653	-	-	-	-	375,421,897	5,513,811	473,613	381,409,322
247	<b>Interest Expense</b>												
248	SFA Interest												
249	136,912	139,526	739,043	-	1,322,207	-	-	-	-	1,435,702	2,198,162	139,526	3,773,390
250	-	-	-	-	-	-	-	-	-	-	-	-	-
251	-	-	-	-	-	-	-	-	-	-	-	-	-
252	-	-	-	-	-	-	-	-	-	24,381,933	-	-	24,381,933
253	136,912	139,526	739,043	-	1,322,207	-	-	-	-	25,817,635	2,198,162	139,526	28,155,323
254	<b>Margin</b>												
255	SFA Margin												
256	116,383	118,605	1,076,446	-	313,839	-	-	-	-	-	1,506,668	118,605	1,625,274
257	<b>Total Revenue Requirement</b>												
258	485,220	731,745	2,821,722	-	5,911,699	-	-	-	-	401,239,532	9,218,642	731,745	411,189,919
259	368,837	613,139	1,745,277	-	5,597,860	-	-	-	-	401,239,532	7,711,973	613,139	409,564,645
260	77,193	173,316	101,784	-	1,726,817	-	-	-	-	297,989,969	1,905,794	173,316	300,069,078
261	0.03%	0.06%	0.03%	0.00%	0.58%	0.00%	0.00%	0.00%	0.00%	99.31%			
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	<b>Debt Service</b>												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data  
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	<b>Steam Power Generation - Operation</b>												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	5,400,719	-	-	5,400,719
3	501	Fuel	302	-	-	-	-	-	-	18,635,953	-	-	18,635,953
4	502	Steam Expenses	302	-	-	-	-	-	-	768,404	-	-	768,404
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	1,113,125	-	-	1,113,125
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	1,836,461	-	-	1,836,461
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	2,513	-	-	2,513
11		Total		-	-	-	-	-	-	27,757,175	-	-	27,757,175
12													
13	<b>Steam Power Generation - Maintenance</b>												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	6,075,050	-	-	6,075,050
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	6,032,485	-	-	6,032,485
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	12,107,535	-	-	12,107,535
20													
21	Total Steam Power Generation O&M Expenses										-	-	39,864,710
22													
23													
24	<b>Other Power Generation - Operation</b>												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	6,159,095	-	-	6,159,095
26	547	Fuel	302	-	-	-	-	-	-	32,149,449	-	-	32,149,449
27	548	Generation Expense	302	-	-	-	-	-	-	2,411,199	-	-	2,411,199
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	2,698,223	-	-	2,698,223
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	43,417,966	-	-	43,417,966
31													
32													
33	<b>Other Power Generation - Maintenance</b>												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	15,523,043	-	-	15,523,043
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	15,523,043	-	-	15,523,043
39													
40													
41	Total Other Power Generation O&M Expenses										-	-	58,941,009
42													
43													
44	<b>Other Power Supply Expense</b>												
45	555	Purchased Power	302	-	-	-	-	-	-	110,261,555	-	-	110,261,555
46	556	SCADA	305	3,035	5,357	11,859	-	17,202	-	1,401,796	32,096	5,357	1,439,249
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	2,017,514	-	-	2,017,514
49		Total		3,035	5,357	11,859	-	17,202	-	113,680,865	32,096	5,357	113,718,318
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag	
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER					
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total		
51														
52	<b>Transmission Expenses - Operation</b>													
53	560	Operation Supervision & Eng	300	1,141	5,706	5,706	-	18,260	-	-	392,599	25,108	5,706	423,413
54	560 SFA	Operation Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
55	561.1	Load Dispatch - Reliability	300	-	-	-	-	-	-	-	-	-	-	-
56	561.1 SFA	Load Dispatch - Reliability SFA	300	-	-	-	-	-	-	-	-	-	-	-
57	561.2	Load Dispatch - Monitor/Operate Trans System	300	752	3,760	3,760	-	12,031	-	-	258,673	16,543	3,760	278,976
58	561.2 SFA	Load Dispatch - Monitor/Operate Trans System SFA	300	-	-	-	-	63,480	-	-	-	63,480	-	63,480
59	561.3	Load Dispatch - Trans Service & Scheduling	300	-	-	-	-	-	-	-	-	-	-	-
60	561.3 SFA	Load Dispatch - Trans Service & Scheduling SFA	300	-	-	-	-	-	-	-	-	-	-	-
61	561.4	Scheduling, System Control, & Dispatch Services	300	-	-	-	-	-	-	-	50,077	-	-	50,077
62	561.4 SFA	Scheduling, System Control, & Dispatch Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
63	561.5	Reliability, Planning, & Standards Development	300	-	-	-	-	-	-	-	36,884	-	-	36,884
64	561.5 SFA	Reliability, Planning, & Standards Development SFA	300	-	-	-	-	-	-	-	-	-	-	-
65	561.6	Transmission Service Studies	300	-	-	-	-	-	-	-	-	-	-	-
66	561.6 SFA	Transmission Service Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
67	561.7	Generation Interconnection Studies	300	-	-	-	-	-	-	-	-	-	-	-
68	561.7 SFA	Generation Interconnection Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
69	561.8	Reliability, Planning, & Standards Development Services	300	-	-	-	-	-	-	-	307,176	-	-	307,176
70	561.8 SFA	Reliability, Planning, & Standards Development Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
71	562	Station Expense	300	-	-	-	-	-	-	-	-	-	-	-
72	562 SFA	Station Expense SFA	300	-	-	-	-	-	-	-	-	-	-	-
73	563	Overhead Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-
74	563 SFA	Overhead Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
75	564	Underground Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-
76	564 SFA	Underground Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
77	565	Transmission by Others	300	-	-	-	-	-	-	-	77,433,980	-	-	77,433,980
78	565 SFA	Transmission by Others SFA	300	-	-	-	-	-	-	-	-	-	-	-
79	566	Misc Trans Expenses	300	-	-	-	-	-	-	-	1,157,162	-	-	1,157,162
80	566 SFA	Misc Trans Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
81	567	Rents	300	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA	Rents SFA	300	-	-	-	-	-	-	-	-	-	-	-
83		Total		1,893	9,466	9,466	-	93,771	-	-	79,636,551	105,131	9,466	79,751,148
84														
85	<b>Transmission Expenses - Maintenance</b>													
86	568	Maintenance Supervision & Eng	300	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	Maintenance Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
88	569	Maintenance of Structures	300	-	-	-	-	-	-	-	-	-	-	-
89	569 SFA	Maintenance of Structures SFA	300	-	-	-	-	-	-	-	-	-	-	-
90	569.1	Maintenance of Computer Hardware	300	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA	Maintenance of Computer Hardware SFA	300	-	-	-	-	-	-	-	-	-	-	-
92	569.2	Maintenance of Computer Software	300	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA	Maintenance of Computer Software SFA	300	-	-	-	-	-	-	-	-	-	-	-
94	569.3	Maintenance of Communication Equipment	300	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	Maintenance of Communication Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-
96	569.4	Maintenance of Misc Regional Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA	Maintenance of Misc Regional Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	300	-	-	-	-	-	-	-	(0)	-	-	(0)
99	570 SFA	Maintenance Station Equipment SFA	300	-	-	-	-	30,573	-	-	174,068	30,573	-	204,641
100	571	Maintenance OH Lines	300	-	-	-	-	-	-	-	(0)	-	-	(0)
101	571 SFA	Maintenance OH Lines SFA	300	30,963	9,119	2,830	-	69,390	-	-	16,254	103,183	9,119	128,556
102	572	Maintenance of Underground Lines	300	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA	Maintenance of Underground Lines SFA	300	-	-	-	-	-	-	-	-	-	-	-
104	573	Maintenance of Misc Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA	Maintenance of Misc Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
106		Total		30,963	9,119	2,830	-	99,963	-	-	190,321	133,756	9,119	333,197
107														
108														
109		Total Transmission O&M Expenses		32,856	18,586	12,296	-	193,735	-	-	79,826,872	238,887	18,586	80,084,345

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	<b>Regional Market Expenses - Operation</b>												
112	302	-	-	-	-	-	-	-	-	661,546	-	-	661,546
113	302	-	-	-	-	-	-	-	-	-	-	-	-
114	302	-	-	-	-	-	-	-	-	-	-	-	-
115	302	-	-	-	-	-	-	-	-	-	-	-	-
116	302	-	-	-	-	-	-	-	-	-	-	-	-
117	302	-	-	-	-	-	-	-	-	-	-	-	-
118	302	-	-	-	-	-	-	-	-	4,101,239	-	-	4,101,239
119	302	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
121													
122	<b>Regional Market Expenses - Maintenance</b>												
123	302	-	-	-	-	-	-	-	-	-	-	-	-
124	302	-	-	-	-	-	-	-	-	-	-	-	-
125	302	-	-	-	-	-	-	-	-	-	-	-	-
126	302	-	-	-	-	-	-	-	-	-	-	-	-
127	302	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
131													
132	<b>Distribution Expenses - Operation</b>												
133	301	-	-	-	-	-	-	-	-	-	-	-	-
134	301	-	-	-	-	-	-	-	-	-	-	-	-
135	301	-	-	-	-	-	-	-	-	-	-	-	-
136	301	-	-	-	-	-	-	-	-	-	-	-	-
137	301	-	-	-	-	-	-	-	-	0	-	-	0
138	301	1,955	6,540	528	-	13,057	-	-	-	553,020	15,540	6,540	575,101
139	302	-	-	-	-	-	-	-	-	-	-	-	-
140	302	-	-	-	-	-	-	-	-	-	-	-	-
141	302	-	-	-	-	-	-	-	-	-	-	-	-
142	302	-	-	-	-	-	-	-	-	-	-	-	-
143	302	-	-	-	-	-	-	-	-	-	-	-	-
144	302	-	-	-	-	-	-	-	-	-	-	-	-
145	302	-	-	-	-	-	-	-	-	-	-	-	-
146	302	-	-	-	-	-	-	-	-	-	-	-	-
147	302	-	-	-	-	-	-	-	-	-	-	-	-
148		1,955	6,540	528	-	13,057	-	-	-	553,020	15,540	6,540	575,101
149													
150	<b>Distribution Expenses - Maintenance</b>												
151	301	-	-	-	-	-	-	-	-	-	-	-	-
152	301	-	-	-	-	-	-	-	-	-	-	-	-
153	301	-	-	-	-	-	-	-	-	-	-	-	-
154	301	-	-	-	-	-	-	-	-	-	-	-	-
155	301	-	-	-	-	-	-	-	-	-	-	-	-
156	301	1,706	5,707	5,815	-	120,070	-	-	-	1,356,095	127,591	5,707	1,489,393
157	302	-	-	-	-	-	-	-	-	-	-	-	-
158	302	-	-	-	-	-	-	-	-	-	-	-	-
159	302	-	-	-	-	-	-	-	-	-	-	-	-
160	302	-	-	-	-	-	-	-	-	-	-	-	-
161	302	-	-	-	-	-	-	-	-	-	-	-	-
162	302	-	-	-	-	-	-	-	-	-	-	-	-
163	302	-	-	-	-	-	-	-	-	-	-	-	-
164	302	-	-	-	-	-	-	-	-	-	-	-	-
165	302	-	-	-	-	-	-	-	-	-	-	-	-
166		1,706	5,707	5,815	-	120,070	-	-	-	1,356,095	127,591	5,707	1,489,393
167													
168		3,661	12,248	6,343	-	133,127	-	-	-	1,909,115	143,131	12,248	2,064,494
169													

Note: Data from FERC Form 1 and company's books and records

u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	-----			
170	<b>Customer Accounts Expenses</b>											
171	901	Supervision	302	-	-	-	-	-	126,978	-	-	126,978
172	902	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	506,439	-	-	506,439
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	633,417	-	-	633,417
177												
178	<b>Customer Service &amp; Informational Expenses</b>											
179	907	Supervision	302	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-
184												
185	<b>Sales Expenses</b>											
186	911	Supervision	302	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-
191												
192	<b>Administrative &amp; General Expenses - Operation</b>											
193	920	Admin & Gen Salaries	306	-	-	-	-	-	9,531,042	-	-	9,531,042
194	921	Office Supplies	306	-	-	-	-	-	1,358,735	-	-	1,358,735
195	922	Credits for transfer	306	-	-	-	-	-	-	-	-	-
196	923	Outside Services	306	-	-	-	-	-	6,122,300	-	-	6,122,300
197	924	Property Insurance	306	-	-	-	-	-	4,471,119	-	-	4,471,119
198	924 SFA	Property Insurance SFA	305	7,467	2,686	25,875	-	53,492	277,437	86,833	2,686	366,956
199	925	Injuries & Damages	306	-	-	-	-	-	428	-	-	428
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	5,923,944	-	-	5,923,944
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	379,156	-	-	379,156
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	17,715	-	-	17,715
205	930.2	Miscellaneous General	306	-	-	-	-	-	1,663,368	-	-	1,663,368
206	931	Rents	306	-	-	-	-	-	410,235	-	-	410,235
207		Total		7,467	2,686	25,875	-	53,492	30,155,479	86,833	2,686	30,244,998
208												
209	<b>Administrative &amp; General Expenses - Maintenance</b>											
210	935	Maintenance of General Plant	306	-	-	-	-	-	27,910	-	-	27,910
211		Total		-	-	-	-	-	27,910	-	-	27,910
212												
213	<b>Total Administrative &amp; General O&amp;M Expenses before Allocation</b>											
214				7,467	2,686	25,875	-	53,492	30,183,389	86,833	2,686	30,272,908
215	A&G Transmission & SFA Allocation		306	16,551	30,305	64,748	-	94,502	7,637,403	175,801	30,305	7,843,509
216	Remaining A&G Less Allocations		306	-	-	-	-	-	22,062,443	-	-	22,062,443
217												
218	<b>Total Administrative &amp; General O&amp;M Expenses</b>											
219				24,018	32,990	90,623	-	147,994	29,977,283	262,635	32,990	30,272,908
220	<b>Total Electric Operations &amp; Maint Expense</b>											
221				63,570	69,180	121,121	-	492,057	329,596,057	676,749	69,180	330,341,986

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222	<b>Depreciation</b>												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212
225	Other Production Plant	-	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354
226	Transmission Plant	-	-	-	-	-	-	-	-	470,571	-	-	470,571
227	Transmission Plant SFA	41,101	11,904	401,010	-	338,526	-	-	-	87,917	780,637	11,904	880,458
228	SCADA GSEC	488	861	1,906	-	2,765	-	-	-	225,287	5,158	861	231,306
229	Distribution Plant	-	-	-	-	-	-	-	-	(0)	-	-	(0)
230	Distribution Plant SFA	2,137	7,150	26,743	-	94,568	-	-	-	1,940,474	123,448	7,150	2,071,072
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	-	43,241	-	-	43,241
232	General Plant	-	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898
233	General Plant Trans & SFA Allocation	499	913	1,951	-	2,847	-	-	-	882,649	5,296	913	888,858
234	Amortization Regulatory Debits	5,600	10,254	13,035	-	-	-	-	-	91,062	18,636	10,254	119,952
235	Amortization Regulatory Credits	-	-	-	-	(7,949)	-	-	-	(20,504)	(7,949)	-	(28,453)
236	Total	49,825	31,082	444,645	-	430,756	-	-	-	41,025,161	925,226	31,082	41,981,469
237	<b>Taxes Other Than Income Taxes</b>												
239	SFA Taxes	39,839	14,330	19,763	-	178,019	-	-	-	765,047	237,621	14,330	1,016,997
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	-	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	-	-	-	-	-	-	-	-	8,068,870	-	-	8,068,870
243	Total	39,839	14,330	19,763	-	178,019	-	-	-	8,833,917	237,621	14,330	9,085,867
244	<b>Total Utility Operating Expenses</b>												
245		153,234	114,592	585,529	-	1,100,832	-	-	-	379,455,135	1,839,595	114,592	381,409,322
246	<b>Interest Expense</b>												
248	SFA Interest	107,126	38,533	451,834	-	366,425	-	-	-	2,809,472	925,385	38,533	3,773,390
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	-	-	-	-	-	-	-	-	24,381,933	-	-	24,381,933
252	Total	107,126	38,533	451,834	-	366,425	-	-	-	27,191,405	925,385	38,533	28,155,323
253	<b>Margin</b>												
254	SFA Margin	91,064	32,755	658,114	-	86,975	-	-	-	756,366	836,153	32,755	1,625,274
256	<b>Total Revenue Requirement</b>												
257		351,424	185,880	1,695,477	-	1,554,232	-	-	-	407,402,906	3,601,133	185,880	411,189,919
258	Total Revenue Requirement less Margin	260,360	153,125	1,037,363	-	1,467,257	-	-	-	406,646,540	2,764,981	153,125	409,564,645
259	Operating Expenses w/o A&G	39,553	36,190	30,498	-	344,063	-	-	-	299,618,774	414,114	36,190	300,069,078
260	Operating Expenses w/o A&G Ratio												
261	<b>Transmission O&amp;M Expenses</b>												
262	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269	<b>Debt Service</b>												
271	Principal												
272	Interest												
273	Total												
274	DSC												
275	Cash Before DS												
276	Less: Depreciation												
277	Less: Interest												
278	Margin												
279													

Note: Reference FERC Form 1 page 450.1 Footnote Data  
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing



Golden Spread Electric Cooperative  
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages &amp; Salaries</u>									
4		Production	p354, L20	2,150,907	50.95%						
5		Transmission	p354, L21	1,122,258	26.58%						
		Regional Marketing	p354, L22	563,908	13.36%						
6		Distribution	p354, L23	-	0.00%						
7		Cust Acct, Cust Svc, Sales	p354, L24-26	384,702	9.11%						
8		Admin & Gen	p354, L27	8,856,678							
9		Total		13,078,453	100.00%						
10											
11											
12											
13											
14											
15	107										
16											
17											
18											
19											
20	305										
21											
22											
23											
24											
25	306										
26											
27											
28											
29											
30	307										
31											
32											

Golden Spread Electric Cooperative  
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100 Direct to SFA										0.00%
38	101 Direct - Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102 Delivery Points Member	1.62%		1.35%		4.31%		0.00%		92.72%	100.00%
40	103 Delivery Points Region	0.27%	1.35%	1.35%	0.00%	4.31%	0.00%	0.00%	0.00%	92.72%	100.00%
41	104 Transmission O&M w/Acct 565	0.06%		0.01%		0.22%		0.00%		99.72%	100.00%
42	105 Transmission O&M w/o Acct 565	2.00%		0.30%		7.88%		0.00%		89.82%	100.00%
43	106 Wage & Salary Member	0.43%		0.36%		1.15%		0.00%		98.07%	100.00%
44	107 Wage & Salary Region	0.07%	0.36%	0.36%	0.00%	1.15%	0.00%	0.00%	0.00%	98.07%	100.00%
45	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment	0.51%	0.52%	2.40%	0.00%	5.69%	0.00%	0.00%	0.00%	90.89%	100.00%
47											
48	200										
49	201 Trans Plant Investment w/o Step-Up	77.69%	22.31%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359	77.54%	22.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203 Dist Plant Investment w/o 360	23.01%	76.99%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204 Delivery Points Region	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360	49.53%	50.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208 Delivery Points Region	0.27%	1.35%	1.35%	0.00%	4.31%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210 Dist Plant Investment - Acct 362	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211										
60	212										
61	213 Trans Plant Investment to Transmission Function	77.54%	22.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215 Dist Plant Investment to Transmission Function	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217 Trans & Dist Plant Investment to Transmission Function	72.82%	27.18%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66											
67	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303										
71	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio	78.24%	27.62%	61.14%	0.00%	27.71%	0.00%	0.00%	0.00%	246.58%	
73	306 Trans & Dist Plant Allocation to Transmission Function	78.29%	28.67%	61.25%	0.00%	27.94%	0.00%	0.00%	0.00%	234.00%	
74	307 Trans & Dist Expense Allocation to Transmission Function	51.24%	20.88%	29.96%	0.00%	19.92%	0.00%	0.00%	0.00%	100.55%	

Golden Spread Electric Cooperative  
Summary of SPP 2020 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
2													
3 Greenbelt	18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	215,527
4													
5 South Plains	160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,610,592
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	191,131	206,296	165,254	232,973	260,061	277,643	352,311	351,891	297,108	215,855	198,332	208,385	2,957,239

**Golden Spread Electric Cooperative, Inc.**

**Long-Term Debt**

**Year Ended December 31, 2020**

Note: Data from company's books and records

	a	b	c
	LTD <u>Account 224</u>	Notes Payable <u>Account 231</u>	<u>Total</u>
1 Big Country	6,601,421.02	28,470.00	6,629,891.02
2 Greenbelt	16,797,318.79	7,951.00	16,805,269.79
3 South Plains	39,476,619.57	-	39,476,619.57
4 New SFA	-	-	-
5 Other	26,942,267.86	4,168,483.83	31,110,751.69
6 Total	<u>89,817,627.24</u>	<u>4,204,904.83</u>	<u>94,022,532.07</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	6,769,684.52	28,470.00	6,798,154.52
10 Additions	-	-	-
11 Payments	168,263.50	-	168,263.50
12 Ending Bal	<u>6,601,421.02</u>	<u>28,470.00</u>	<u>6,629,891.02</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	17,732,943.50	7,951.00	17,740,894.50
16 Additions	-	-	-
17 Payments	935,624.71	-	935,624.71
18 Ending Bal	<u>16,797,318.79</u>	<u>7,951.00</u>	<u>16,805,269.79</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	30,301,697.62	-	30,301,697.62
22 Additions	9,865,728.60	-	9,865,728.60
23 Payments	690,806.65	-	690,806.65
24 Ending Bal	<u>39,476,619.57</u>	<u>-</u>	<u>39,476,619.57</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	27,613,900.92	3,880,433.29	31,494,334.21
34 Additions	-	288,050.54	288,050.54
35 Payments	671,633.06	-	671,633.06
36 Ending Bal	<u>26,942,267.86</u>	<u>4,168,483.83</u>	<u>31,110,751.69</u>

Golden Spread Electric Cooperative  
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.

The high side is a transmission voltage and the low side is a distribution voltage.

Only the high side asset cost is assigned to the transmission function.

The allocation of total substation cost to the transmission and distribution function is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzson	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative  
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA	
1 Bailey County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%	
2 Big Country	35	29	6	2	27	1	5	35	4.55%	13.16%	1.62%	10.00%	
3 Coleman	16	12	4	0	12		4	16	0.00%	10.53%	1.08%	6.67%	
4 Concho	36	23	13	0	23		13	36	0.00%	34.21%	3.50%	21.67%	
5 Deaf Smith	25	25	0	20	5			25	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	11	6	5	4	2	5		11	22.73%	0.00%	1.35%	8.33%	
7 Lamb County	18	18	0	18	0			18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	35	35	0	23	12			35	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	42	42	0	30	12			42	0.00%	0.00%	0.00%	0.00%	
10 North Plains	10	10	0	10	0			10	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	17	17	0	17	0			17	0.00%	0.00%	0.00%	0.00%	
12 South Plains	24	8	16	8	0	16		24	72.73%	0.00%	4.31%	26.67%	
13 Swisher	4	4	0	2	2			4	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	39	39	0	0	39			39	0.00%	0.00%	0.00%	0.00%	
15 Taylor	37	21	16	0	21		16	37	0.00%	42.11%	4.31%	26.67%	
16 Tri-County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%	
18 Total	371	311	60	156	155	22	38	371	100.00%	100.00%	16.17%	100.00%	
19		83.83%	16.17%	42.05%	41.78%	36.67%	63.33%						
20													
21		Other	Big Country	Greenbelt	South Plains	New SFA	Total						
22													
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	
24													
25 Delivery Points		156	188	1	5	5	0	16	0	0	178	193	371
26 Ratio		42.05%	50.67%	0.27%	1.35%	1.35%	0.00%	4.31%	0.00%	0.00%	47.98%	52.02%	100.00%
27													
28 DP For Individual		45.35%	54.65%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative  
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative  
Detailed Summary of SPP 2020 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
<b>Big Country (SPP)</b>																	
1	GRAHAM INTERCHANG	kW	1	Yes	5,767	6,378	4,555	4,076	5,244	6,053	5,681	6,586	5,012	6,408	3,452	6,373	65,585
2	POST (YANCY)	kW	1	Yes	6,561	6,461	5,182	4,772	4,393	5,399	6,682	5,858	4,981	5,194	4,448	5,605	65,536
4	New DP (As needed)	kW															-
5	Total	kW			12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
6	Less: No																-
7	Adjusted Total				12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
8																	
9	Note: GSEC transmission serves all of the Big Country SPP load.																
10																	
<b>Greenbelt</b>																	
12	HOWARD 69	kW	1	Yes	5,708	5,642	5,311	6,020	5,868	6,564	6,478	6,178	5,706	5,214	5,714	5,252	69,654
13	HOWARD 115	kW	1	Yes	12,958	12,601	12,893	12,517	12,515	11,813	11,958	12,667	11,451	9,606	12,467	12,427	145,873
14	HOWARDWICK	kW	1	No	1,084	938	656	831	1,143	1,377	1,643	1,610	1,172	754	904	1,184	13,296
15	KELLERVILLE	kW	1	No	1,901	1,862	1,395	2,791	3,007	3,517	3,828	3,123	2,424	2,795	1,512	1,862	30,015
16	CLARENDON	kW	1	No	1,305	1,184	1,247	3,942	4,245	4,741	5,969	5,832	2,074	2,521	1,265	1,577	35,902
17	SHAMROCK	kW	1	No	1,519	1,039	932	1,552	1,761	1,808	2,743	2,445	1,624	1,128	1,005	1,284	18,839
18	WELLINGTON	kW	1	No	2,912	2,896	901	3,627	3,745	5,825	7,136	6,967	3,609	3,837	2,984	2,980	47,419
19	New DP (As needed)	kW															-
20	Total	kW			27,387	26,161	23,337	31,278	32,285	35,644	39,755	38,822	28,060	25,855	25,850	26,565	360,998
21	Less: No				(8,721)	(7,919)	(5,133)	(12,742)	(13,901)	(17,267)	(21,319)	(19,977)	(10,903)	(11,035)	(7,669)	(8,887)	(145,471)
22	Adjusted Total				18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	215,527
23																	
24																	
<b>South Plains</b>																	
26	ABERNATHY	kW	1	Yes	2,722	3,100	2,835	14,578	11,579	18,308	21,206	23,902	18,018	5,695	4,801	3,049	129,793
27	ACUFF STATION	kW	1	Yes	3,538	3,409	2,709	5,158	6,098	4,523	8,819	8,929	8,094	2,780	3,946	3,324	61,327
28	BECTON STATION	kW	1	Yes	1,134	1,277	1,092	6,282	5,929	6,503	9,918	10,387	8,068	2,184	1,144	1,260	55,177
29	CROSBY COUNTY INT	kW	1	Yes	6,287	6,652	5,958	9,239	13,179	7,850	13,411	18,027	15,942	4,919	7,391	4,581	113,435
30	ERSKINE SUB	kW	1	Yes	8,759	10,413	7,289	7,825	9,295	10,130	12,422	11,990	10,026	8,474	8,650	11,002	116,275
31	FRANKFORD	kW	1	Yes	18,059	22,066	15,001	26,788	30,801	33,822	40,959	37,626	30,825	26,742	17,605	20,412	320,706
32	HALFWAY STATION	kW	1	Yes	1,184	1,287	2,748	7,163	7,655	8,744	11,154	11,172	9,046	3,292	1,417	1,512	66,373
33	HETTLER STATION	kW	1	Yes	6,096	6,994	4,959	5,897	7,029	7,534	9,210	9,145	8,104	5,698	7,625	7,029	85,320
34	IDALOU STATION	kW	1	Yes	1,737	2,083	1,776	4,536	5,505	4,436	8,379	8,674	7,714	2,433	2,326	2,326	51,610
35	NEW DEAL	kW	1	Yes	2,156	2,545	1,784	2,946	2,728	2,637	4,339	4,344	2,627	2,134	2,318	2,665	33,223
36	QUAKER SUB	kW	1	Yes	15,584	19,195	12,824	13,118	15,085	17,926	30,567	21,021	19,525	8,856	5,975	6,543	186,218
37	POSEY/WOLFFORTH	kW	3	Yes	18,099	19,765	14,845	17,279	8,897	27,329	30,045	29,561	24,250	21,134	18,099	19,987	249,289
38	SHALLOWATER STATI	kW	1	Yes	8,197	9,539	6,836	7,909	3,366	10,938	12,724	11,965	9,658	8,162	7,815	9,270	106,379
39	SLATON	kW	1	Yes	1,364	612	1,008	3,049	21,513	2,206	3,506	3,963	3,490	703	1,549	1,212	44,173
40	WOODROW	kW	1	Yes	24,041	29,419	20,056	27,767	31,428	33,307	30,812	31,007	25,823	26,957	27,410	27,637	335,664
41	YUMA	kW	1	Yes	23,731	26,444	19,334	11,969	13,637	6,853	11,534	11,021	8,824	6,280	7,792	7,634	155,051
42	MILWAUKEE	kW	1	Yes				19,648	22,357	31,240	45,587	49,822	40,369	33,068	26,778	29,995	
43	PH WIND AUX LOAD	kW		Yes	-	-	-	-	-	-	-	-	-	59	0	-	59
44	Total				142,686	164,800	121,052	191,150	216,081	234,285	304,592	302,556	250,401	169,569	152,325	159,439	2,408,935
45	Less: No																-
46	Less: OATT Actual	kW			(2,549)	(9,585)	(3,738)	(5,561)	(4,040)	(6,471)	(3,080)	(1,953)	(443)	(137)	(75)	(712)	(38,344)
47	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
48	Total Adjusted				160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,610,592
49																	
<b>New SFA</b>																	
51		kW	1														-
52		kW	1														-
53	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
54	Less:																-
55	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
56																	
57	<b>Total SPP Transmission</b>				191,131	206,296	165,254	232,973	260,061	277,643	352,311	351,891	297,108	215,855	198,332	208,385	2,957,239



Golden Spread Electric Cooperative  
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative  
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

Golden Spread Electric Cooperative  
Summary of Regulatory Asset Debits and Credits

Note: Data from FERC Form 1 and company's books and records

	a 407.3 Regulatory Debits -----	b 407.4 Regulatory Credits -----
1	Bailey County	-
2	Big Country	-
3	Coleman	-
4	Concho	-
5	Deaf Smith	-
6	Greenbelt	-
7	Lamb County	-
8	Lighthouse	-
9	Lyntegar	-
10	North Plains	-
11	Rita Blanca	-
12	South Plains	(28,453)
13	Swisher	-
14	SWTEC	-
15	Taylor	-
16	Tri-County	-
17	New SFA	-
18	<b>Total</b>	<b>(28,453)</b>

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 2<sup>nd</sup> day of July 2021.



Craig W. Silverstein